



State of Utah

GARY R. HERBERT
Governor

Department of Administrative Services

KIMBERLY K. HOOD
Executive Director

Division of Facilities Construction and Management

DAVID G. BUXTON
Director

ADDENDUM No. 13

Date: January 18, 2011

To: Short-Listed Contractors

<u>Company</u>	<u>Contact</u>	<u>Fax</u>
Big-D Construction	Kelly Hyvonen	801-415-6903
Jacobsen Construction	Blake Court	801-973-7496
Layton Construction	Bruce McDonough	801-563-4811
Okland Construction	Russell Butler	801-486-7570

From: Matthias Mueller

Reference: Holland Centennial Commons
Dixie State College – St. George, Utah
DFCM Project No. 06297640

Subject: **Addendum No. 13**

Pages	Addendum Cover Sheet	1 page
	Revised Project Schedule	1 page
	<u>Architect's Addendum No. 013</u>	12 pages
	Total	14 pages

Note: This Addendum shall be included as part of the Contract Documents. Items in this Addendum apply to all drawings and specification sections whether referenced or not involving the portion of the work added, deleted, modified, or otherwise addressed in the Addendum. Acknowledge receipt of this Addendum in the space provided on the Bid Form. Failure to do so may subject the Bidder to Disqualification.

While we contend that SB220 should only be potentially applicable to a contract issued after the effective date of said bill, this is to clarify that for purposes of this contract, regardless of the execution or effective dates of this contract, the status of Utah Law and remedies available to the State of Utah and DFCM, as it relates to any matter referred to or affected by said SB220, shall be the Utah law in effect at the time of the issuance of this Addendum.

13.1 **SCHEDULE CHANGES:** Revised Project Schedule attached. Change is highlighted.

13.2 **GENERAL ITEMS:** Architect's Addendum No. 13 dated January 18, 2011 attached.



**PROJECT SCHEDULE – REVISED
PER ADDENDUM NO. 13 DATED JANUARY 18, 2011**

PROJECT NAME:		HOLLAND CENTENNIAL COMMONS DIXIE STATE COLLEGE OF UTAH – ST. GEORGE, UTAH		
DFCM PROJECT NO.		06297640	CONSTRUCTION	
Event	Day	Date	Time	Place
Request for Proposals and Preliminary Construction Documents Available	Tuesday	November 2, 2010	12:00 NOON	DFCM 4110 State Office Bldg SLC, UT and the DFCM web site *
Mandatory Pre-Proposal Site Meeting	Thursday	November 11, 2010	10:00 AM	Conference Room D Gardner Center Dixie State College St. George, UT
Last Day to Submit Questions prior to submittal of Statements of Qualifications	Friday	November 19, 2010	4:00 PM	Matthias Mueller Email: mmueller@utah.gov Fax: 801-538-3267
Addendum Deadline	Monday	November 22, 2010	4:00 PM	DFCM web site *
Prime Contractors turn in References, Statements of Qualifications, Management Plans (including Schedule), and Termination/Debarment Certifications	Tuesday	November 30, 2010	4:00 PM	DFCM 4110 State Office Bldg SLC, UT
Short Listing by Selection Committee (if applicable)	Monday	December 6, 2010	To be determined	To be determined
Last Date to Submit Questions for Final Addendum	Wednesday	January 5, 2011	4:00 PM	Matthias Mueller Email: mmueller@utah.gov Fax: 801-538-3267
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Subcontractor List Due with a written basis for subcontractor selection (see paragraph 21D of this RFP)	Wednesday	February 2, 2011	12:00 NOON	DFCM 4110 State Office Bldg SLC, UT Fax 801-538-3677
Interviews	Tuesday	February 8, 2011	To be determined	To be determined
Announcement	Wednesday	February 9, 2011	4:00 PM	DFCM web site *
Substantial Completion Date	Tuesday	July 31, 2012		

* DFCM's web site address is <http://dfcm.utah.gov>.

Holland Centennial Commons Building
Dixie State College of Utah

ADDENDUM #13

PROJECT:	Dixie State College of Utah Holland Centennial Commons	ARCHITECT'S PROJECT NO: 09625
OWNER:	Dixie State College	No. Pages: 12 pages
ARCHITECT:	VCBO Architecture	DATE: January 18, 2011
SUBMITTAL DATE: February 1, 2011		GENERAL CONTRACTOR:
		SUBMITTAL TIME: 12:00pm

This Addendum shall be considered part of the Contract Documents and Project Manual for the above mentioned project as though it had been issued at the same time and shall be incorporated integrally therewith. Where provisions of the following supplementary date differ from those of the original Contract Documents and Project Manual, the Addendum shall govern and take precedence.

PLANT MECHANICAL

See attached for Mechanical Addendum. (2 pages)

BUILDING MECHANICAL

See attached memo from Colvin Engineering Associates for Mechanical Addendum. (1 page)

ELECTRICAL

See attached for Electrical Addendum. (8 pages)

END OF ADDENDUM

ADDENDUM - PLANT MECHANICAL

Project Name: DSC HCC - Chiller Plant and Tunnel Extension

Addendum No.: 13

DFCM Project #06297640

Date: 01-18-11

From: WHW Engineering Inc
8619 S Sandy Parkway Suite 101
Sandy, Utah 84070
Phone (80) 466-4021 Fax (801) 466-8536

To: All Bidders

This Addendum forms and becomes a part of the Contract Documents and modifies the original Bidding Documents dated December 2010 as noted below. Acknowledge receipt of this Addendum in the space provided on the Bid Form. Failure to do so may subject the Bidder to disqualification.

This Addendum consists of 2 pages.

I - CHANGES TO PRIOR ADDENDA: N/A

II - CHANGES TO BIDDING REQUIREMENTS: N/A

III - CHANGES TO AGREEMENT & OTHER CONTRACT FORMS: N/A

IV – CHANGES/CLARIFICATIONS TO CONDITIONS OF THE CONTRACT: N/A

V - CHANGES/CLARIFICATIONS TO SPECIFICATIONS:

Item V-1. Chiller warranty for labor and materials shall be 5 years.

Item V-2. Refrigerant for new chiller shall be 134a no exceptions.

VI - CHANGES/CLARIFICATIONS TO DRAWINGS: N/A

Item VI-1.

PRIOR APPROVALS

THE FOLLOWING ITEMS, AS SUBMITTED, ARE CONSIDERED, IN GENERAL AND IN NAME ONLY, AS EQUAL TO THOSE ITEMS SPECIFIED. THIS REVIEW DOES NOT RELIEVE THE CONTRACTOR OR SUPPLIER OF THE RESPONSIBILITY OF CONFORMING TO THE DRAWINGS AND SPECIFICATIONS, NOR DOES IT RELIEVE THE CONTRACTOR OF THE REQUIREMENTS OF THE SPECIFICATIONS FOR COORDINATION WITH OTHER TRADES. ALL DIMENSIONS SHALL BE CONFIRMED AND CORRELATED AT THE JOBSITE. THE CONTRACTOR SHALL BE RESPONSIBLE FOR VERIFYING EXISTING CONDITIONS AND THE SUITABILITY OF "EQUAL" PRODUCTS FOR THE SPECIFIED APPLICATION.

Description

Manufacturer

Chiller

McQuay

MECHANICAL ADDENDUM NO. 13

Dixie State College Holland Centennial Commons

CEA PROJECT NO. 2010-004.00

January 18, 2011

All contractors submitting proposals for this project shall be governed by the following addendum, changes, and explanations to the bidding documents. Bids shall be submitted in accordance with the following:

Item No.	Add, Delete or Clarify	Specification Section or Drawing No.	Reference / Description:
13.1	Add	MH101	Add EF-16 to Room 148. Fan is identical to EF-1 and will connect with 6" round duct into the 12" round duct that EF-1, 2, & 15 discharge into.
13.2	Add	MH101	Add balance damper to exhaust duct from room 163.
13.3	Clarify	MP101, MP102, MP102M, MP103, MP104, MP105	Provide 3 way valves and piping according to detail 2/MH502 on two VAV boxes on each floor.

END OF ADDENDUM NO. 13

ELECTRICAL ADDENDEUM

DSC Holland Centennial Commons
Addendum #13

January 18, 2011

ELECTRICAL – DIV 26

SPECIFICATIONS

Section 260936 Modular Dimming Controls

1. Add Crestron to list of approved manufacturers.

Section 262600 Power Distribution Units

1. Add this section to the specifications (attached).

Section 263213 Engine Generators

1. Delete Generac from list of approved manufacturers.
2. Retain paragraph 2.8(B) with the exception of the requirement for a walk-in enclosure. The entire paragraph was incorrectly deleted in addendum #8, but only the requirement for a walk-in enclosure should have been deleted.

DRAWINGS

Sheet EP 601:

1. Sheet Keynote #1: Add the following to this keyed note:
"Purchase this switch from St. George Energy Services at an allowance price of \$12,480.00. The electrical installer is responsible for obtaining the switch from SGES, delivering to job site, installation, and all cabling, terminations and labor. This work is to be performed only by installers who are approved for this work by SGES."
2. Sheet Keynote #3 - Delete the wording "per SGES standards" from this note (St. George Energy Services does not have a published specification for 15 kV pad-mounted meters) and add the following sentence:
"The electrical installer shall include in the bid an allowance of \$20,000 for the pad-mounted meter (material only), including CT's and PT's. The meter specifications will be issue after the bid and the difference in actual cost will be issued as a change order. In addition to this allowance, the electrical installer shall include all cabling, terminations and labor to install the meter and cabling as indicated."

Sheet EL601:

1. Fixture substitutions: The following lighting fixtures have been reviewed and have been found to be acceptable for use on this project, subject to compliance with the requirements of the contract documents:

type	manufacturer	catalog #
WB-3	SURE-LITES	STL2-4-UNV
(APPROVED AS ALTERNATE FOR WB-3 IN STAIRWELLS ONLY)		

END OF ELECTRICAL ADDENDUM

ATTACHMENTS: Spec Section 262600, "Power Distribution Units"

SECTION 262600 - POWER DISTRIBUTION UNITS

PART 1 - GENERAL

1.1 RELATED DOCUMENTS

- A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

1.2 SUMMARY

- A. This Section includes freestanding, prepackaged, power distribution units for transforming, conditioning, and distributing electrical power.

1.3 DEFINITIONS

- A. TVSS: Transient voltage surge suppression.
- B. UPS: Uninterrupted power supply.

1.4 ACTION SUBMITTALS

- A. Product Data: For power distribution units. Include system description, ratings, capacities, and performance characteristics.
- B. Shop Drawings: Include dimensioned plans, sections, and elevations. Detail equipment assemblies and indicate dimensions, weights, loads, required clearances, method of field assembly, components, and location and size of each field connection.
 - 1. Wiring Diagrams: Power, signal, and control wiring.

1.5 INFORMATIONAL SUBMITTALS

- A. Qualification Data: For manufacturer.
- B. Product Certificates: For each type of power distribution unit, signed by product manufacturer.
- C. Manufacturer Seismic Qualification Certification: Submit certification that power distribution units, accessories, and components will withstand seismic forces defined in Section 260548 "Vibration and Seismic Controls for Electrical Systems." Include the following:
 - 1. Basis for Certification: Indicate whether withstand certification is based on actual test of assembled components or on calculation.
 - a. The term "withstand" means "the unit will remain in place without separation of any parts from the device when subjected to the seismic forces specified."
 - b. The term "withstand" means "the unit will remain in place without separation of any parts from the device when subjected to the seismic forces specified and the unit will be fully operational after the seismic event."
 - 2. Dimensioned Outline Drawings of Equipment Unit: Identify center of gravity and locate and describe mounting and anchorage provisions.
 - 3. Detailed description of equipment anchorage devices on which the certification is based and their installation requirements.
- D. Source quality-control test reports.
 - 1. For each factory test of power distribution units.

- E. Field quality-control test reports.

1.6 CLOSEOUT SUBMITTALS

- A. Operation and Maintenance Data: For power distribution units to include in emergency, operation, and maintenance manuals.

1.7 QUALITY ASSURANCE

- A. Manufacturer Qualifications: A qualified manufacturer. Maintain a service center capable of providing training, parts, and emergency on-site repairs in less than eight hours' maximum response time.
- B. Testing Agency Qualifications: An independent agency, with the experience and capability to conduct the testing indicated, that is a member company of the InterNational Electrical Testing Association or is a nationally recognized testing laboratory (NRTL) as defined by OSHA in 29 CFR 1910.7, and that is acceptable to authorities having jurisdiction.
 - 1. Testing Agency's Field Supervisor: Person currently certified by the InterNational Electrical Testing Association or the National Institute for Certification in Engineering Technologies to supervise on-site testing specified in Part 3.
- C. Source Limitations: Obtain power distribution unit and associated components specified in this Section from a single manufacturer with responsibility for entire power distribution unit installation.
- D. Electrical Components, Devices, and Accessories: Listed and labeled as defined in NFPA 70, Article 100, by a testing agency acceptable to authorities having jurisdiction, and marked for intended use.
- E. Comply with NFPA 70.

1.8 DELIVERY, STORAGE, AND HANDLING

- A. Deliver equipment in fully enclosed vehicles after specified environmental conditions have been permanently established in spaces where equipment is to be placed.
- B. Store equipment in spaces with environments controlled within manufacturer's ambient temperature and humidity tolerances for non-operating equipment.

1.9 COORDINATION

- A. Coordinate size and location of concrete bases with actual power distribution unit provided. Cast anchor-bolt inserts into bases. Concrete, reinforcement, and formwork requirements are specified with concrete.
- B. Coordinate layout and installation of power distribution units with access flooring for proper support and seismic restraint of units.
- C. Coordinate layout and installation of power distribution units with Owner's equipment.
 - 1. Meet jointly with electronic equipment representatives and Owner's representatives to exchange information and agree on details of equipment arrangements and installation interfaces.
 - 2. Record agreements reached in meetings and distribute record to other participants.
 - 3. Adjust arrangements and locations of power distribution units to accommodate and optimize arrangement and space requirements of equipment.

1.10 PROJECT CONDITIONS

- A. Environmental Conditions: Units shall be capable of operating continuously in the following environmental conditions without mechanical or electrical damage or degradation of operating capability.
1. Storage Temperature Range: Minus 67 to plus 185 deg F (Minus 55 to plus 85 deg C).
 2. Operating Temperature Range: 32 to 104 deg F (0 to 40 deg C).
 3. Relative Humidity Range: 0 to 95 percent, noncondensing.
 4. Altitude: Sea level to 3600 feet (1100 m) above sea level.

PART 2 - PRODUCTS

2.1 MANUFACTURERS

- A. Available Manufacturers: Subject to compliance with requirements, manufacturers offering products that may be incorporated into the Work include, but are not limited to, the following:
- B. Manufacturers: Subject to compliance with requirements, provide products by one of the following:
1. Controlled Power Company.
 2. Liebert Corporation; a division of Emerson.
 3. Power Distribution, Inc.
 4. Square D; Schneider Electric.
 5. United Power Corporation.

2.2 MANUFACTURED UNITS

- A. Description: Integrated and coordinated assembly of power-line-conditioning and distribution components packaged in a single cabinet or modular assembly of cabinets. Include the following components:
1. Input-power, circuit-breaker section.
 2. Isolation transformer.
 3. TVSS system.
 4. Output panelboard(s).
 5. Alarm, monitoring, and control system.
- B. Provide units that are constructed to withstand seismic forces specified in Section 260548 "Vibration and Seismic Controls for Electrical Systems."
- C. Unit Capacity Rating: Unit shall carry indicated rms kilovolt-ampere load continuously without exceeding rated insulation temperature for the following input voltage and load current:
1. Input Voltage: Within rated input-voltage tolerance band of unit.
 2. Load Current: Minimum of 3.0 crest factor and 85 percent total harmonic distortion.

2.3 INPUT-POWER, CIRCUIT-BREAKER SECTION

- A. Description: 3-pole, shunt-tripped, thermal-magnetic-type circuit breaker, rated for indicated interrupting capacity and 125 percent of input current of unit at 100 percent rated load.

2.4 ISOLATION TRANSFORMER SECTION

- A. Description: Dry-type, electrostatically shielded, three-phase, common-core, convection-air-cooled isolation transformer.
1. Comply with UL 1561 including requirements for nonsinusoidal load-current-handling capability defined by designated K-factor.

2. Cores: Grain-oriented, non-aging silicon steel, one leg per phase.
3. Coil Material and Insulation: Copper windings with a 220 deg C insulation class.
4. Temperature Rise: Designed for 80 deg C rise above 40 deg C ambient.
5. Output Impedance: 3.5 plus or minus 0.5 percent.
6. Regulation: 2 to 4 percent maximum, at full-resistive load; 5 percent maximum, at rated nonlinear load.
7. Taps: 6 full-capacity compensation taps at 2.5 percent increments; 2 above and 4 below nominal voltage.
8. Full-Load Efficiency: Minimum 96 percent at rated nonlinear load.
9. Magnetic-Field Strength External to Transformer Enclosure: Less than 0.1 gauss at 450 mm.
10. Audible Noise: Comply with NEMA ST 20.
11. Electrostatic Shielding: Independently shield each winding with a double-copper, electrostatic shield arranged to minimize interwinding capacitance.
 - a. Coil leads and terminal trips shall be arranged to minimize capacitive coupling between input and output connections.
 - b. Shield Terminal: Separate, and marked "Shield" for grounding connection.
 - c. Capacitance: Limit capacitance between primary and secondary windings to a maximum of 33 picofarads over a frequency range of 20 Hz to 1 MHz.
 - d. Common-Mode Noise Attenuation: 120 dB minimum, 0.5 to 1.5 kHz; minus 65 dB minimum, 1.5 to 100 kHz.
 - e. Normal-Mode Noise Attenuation: Minus 52 dB minimum, 1.5 to 10 kHz.
12. Neutral Rating: 1.732 times the system full-load ampere rating.

2.5 TVSS SYSTEM

- A. Description: Integrated TVSS system complying with Section 264313 "Transient-Voltage Suppression for Low-Voltage Electrical Power Circuits," to protect unit panelboard, and having the following features:
 1. Disconnect Device: Manual, three-pole, fused disconnect switch to de-energize TVSS system while permitting power distribution units to continue operation. Fuses are rated at 200-kA interrupting capacity.
 2. Nonlinear Loading: System shall accommodate rated-load current with a minimum 3.0 crest factor and 85 percent total harmonic distortion.

2.6 OUTPUT PANELBOARDS

- A. Description: Panelboards complying with Section 262416 "Panelboards" except for mounting provisions. Mount in front of power distribution units behind flush doors. Include the following features:
 1. Construction: 42 pole, 240 V, 3 phase; capable of accepting branch circuit breakers rated to 100 A.
 2. Panelboard Rating: 225 A, with main circuit breaker.
 3. Panelboard Phase, Neutral and Ground Buses: Copper, with neutral bus at least 1.732 times the nominal phase bus rating.
 4. Isolated Ground Bus: Copper, adequate for branch-circuit equipment ground conductors; insulated from supports.
 5. Branch Circuit Breakers: Bolt on.
 6. Cable Racks: Removable and arranged for supporting and routing cables for panelboard entrance.
 7. Access Panels: Arranged so additional branch-circuit wiring can be installed and connected in the future.

2.7 POWER DISTRIBUTION UNIT CONTROLS

- A. Include the following control features:

1. Emergency, power-off switch integral with power distribution unit.
2. Emergency, power-off input terminals for connection to remote power-off switch.
3. Over-under alarm shutdown with automatic unit disconnection for the following alarm conditions:
 - a. High temperature.
 - b. High and low input or output voltage.
 - c. Phase loss.
 - d. Ground fault.
 - e. Reverse phase rotation.
4. Ground-fault protection with automatic system shutdown.
5. Alarm Contacts: Electrically isolated, Form C (one normally open and one normally closed), summary alarm; contact set shall change state if any monitored function goes into alarm mode.
6. Remote Power-Off Control: Control circuit with connection to shunt trip of power distribution unit main power circuit breaker and terminals for connection to one or more remote power-off, push-button stations.

2.8 MONITORING, STATUS, AND ALARM ANNUNCIATION

- A. Description: Microprocessor-based monitoring, status, and alarm annunciation panel mounted flush in front of power distribution unit to provide status display and failure-indicating interface for the following:
 1. Power Monitoring:
 - a. Input Voltage: Line to line, rms.
 - b. Output Voltage: Line to line, rms.
 - c. Output Voltage: Line to neutral, rms.
 - d. Output current.
 2. Status Indication: Unit on.
 3. Alarm Annunciation:
 - a. High temperature.
 - b. High and low input voltage.
 - c. High and low output voltage.
 - d. Phase loss.
 - e. Ground fault.
 - f. Frequency.
 - g. Phase rotation.
 - h. TVSS module failure.
 4. Audible Alarm and Silencing Switch: Alarm sounds when alarm indication occurs. Silencing switch shall silence audible alarm but leave visual indication active until failure or other alarm conditions are corrected.

2.9 SOUND LEVEL

- A. General: Fully assembled products comply with minimum sound-level requirements in NEMA ST 20 for transformers of corresponding ratings when factory tested according to IEEE C57.12.91.
- B. General: Fully assembled products have a minimum of 3 dB less than the maximum sound levels prescribed for transformers of corresponding ratings when factory tested according to IEEE C57.12.91.

2.10 FINISHES

- A. Manufacturer's standard finish over corrosion-resistant pretreatment and primer.

2.11 SOURCE QUALITY CONTROL

- A. Factory Tests: Design and routine tests shall comply with referenced standards.
- B. Factory Sound-Level Tests: Conduct sound-level tests on equipment. Comply with IEEE C57.12.91 and NEMA ST 20.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Arrange power distribution units to provide adequate access to equipment and circulation of cooling air.
- B. Anchor or restrain floor-mounting power distribution units according to manufacturer's written instructions, seismic codes applicable to Project, and requirements in Section 260548 "Vibration and Seismic Controls for Electrical Systems."
- C. Identify equipment and install warning signs according to Section 260553 "Identification for Electrical Systems."

3.2 CONNECTIONS

- A. Ground equipment according to Section 260526 "Grounding and Bonding for Electrical Systems."
 - 1. Separately Derived Systems: Make grounding connections to grounding electrodes as indicated; comply with NFPA 70.
- B. Connect wiring according to Section 260519 "Low-Voltage Electrical Power Conductors and Cables."

3.3 FIELD QUALITY CONTROL

- A. Manufacturer's Field Service: Engage a factory-authorized service representative to inspect, test, and adjust components, assemblies, and equipment installations, including connections. Report results in writing.
- B. Perform tests and inspections and prepare test reports.
 - 1. Manufacturer's Field Service: Engage a factory-authorized service representative to inspect components, assemblies, and equipment installations, including connections, and to assist in testing.
- C. Tests and Inspections:
 - 1. Perform each visual and mechanical inspection and electrical test stated in NETA Acceptance Testing Specification for circuit breakers, molded case; and for transformers, dry type, air cooled, low voltage, small. Certify compliance with test parameters.
 - 2. Perform functional tests of power distribution units throughout their operating ranges. Test each monitoring, status, and alarm function.
- D. Remove malfunctioning units, replace with new units, and retest as specified above.
- E. Infrared Scanning: Two months after Substantial Completion, perform an infrared scan of conductor and bus connections.
 - 1. Use an infrared-scanning device designed to measure temperature or detect significant deviations from normal values. Provide documentation of device calibration.

2. Perform 2 follow-up infrared scans of transformers, one at 4 months and the other at 11 months after Substantial Completion.
 3. Prepare a certified report identifying connections checked and describing results of scanning. Include notation of deficiencies detected, remedial action taken, and scanning observations after remedial action.
- F. Test Labeling: On completion of satisfactory testing of each unit, attach a dated and signed "Satisfactory Test" label to tested component.

3.4 STARTUP SERVICE

- A. Engage a factory-authorized service representative to perform startup service.
1. Verify that power distribution units are installed and connected according to the Contract Documents.
 2. Verify that electrical wiring installation complies with manufacturer's submittal and with written installation requirements in other electrical Sections.
 3. Complete installation and startup checks according to manufacturer's written instructions.

3.5 ADJUSTING

- A. Set field-adjustable switches and circuit-breaker trip ranges as indicated.
- B. Adjust power distribution units to provide optimum voltage to equipment served throughout normal operating cycle of loads served. Record input and output voltages and adjustment settings, and incorporate into test results.

3.6 CLEANING

- A. Vacuum dirt and debris; do not use compressed air to assist in cleaning.

3.7 DEMONSTRATION

- A. Engage a factory-authorized service representative to train Owner's maintenance personnel to adjust, operate, and maintain power distribution units. Refer to Section 017900 "Demonstration and Training."

END OF SECTION 262600



State of Utah

GARY R. HERBERT
Governor

Department of Administrative Services

KIMBERLY K. HOOD
Executive Director

Division of Facilities Construction and Management

DAVID G. BUXTON
Director

ADDENDUM No. 14

Date: January 31, 2011

To: Short-Listed Contractors

<u>Company</u>	<u>Contact</u>	<u>Fax</u>
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From: Matthias Mueller

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Dixie State College – St. George, Utah
DFCM Project No. 06297640

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14.1 SCHEDULE CHANGES: Revised Project Schedule attached. Change is highlighted.

14.2 GENERAL ITEMS: Due to very recent inquiries, DFCM restates and clarifies the project's bid bond requirement for subcontractors with bids greater than or equal to \$100,000. All subcontractors shall be deemed nonconforming and noncompliant who furnish anything (e.g., a letter from the subcontractor's surety, a check for 5% of the

subcontractor's bid amount, etc.) in lieu of a bid bond consistent with the AIA Bid Bond Form at the time they submit their bid. Short-listed general contractors shall provide copies of the applicable subcontractor's bid bonds to DFCM at the time required by the project schedule for them to submit their list of subcontractors.

Notwithstanding any other provision herein, if there is any problem with the submission or lack thereof, of a bid bond that is required from a subcontractor, DFCM may notify the successful general contractor, and that general contractor shall have until 5:00 PM of the next DFCM business day (excluding Fridays) to cure the bid bond problem by providing the proper AIA form with the original subcontractor or a different subcontractor with an AIA bid bond, in compliance with the DFCM procurement documents, without any additional cost to the State of Utah. No one will have any right to protest this curing of this deficiency by the successful general contractor.



**PROJECT SCHEDULE – REVISED
PER ADDENDUM NO. 14 DATED JANUARY 31, 2011**

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